## ESTIMATED REVENUE EFFECTS OF THE CHAIRMAN'S AMENDMENT IN THE NATURE OF A SUBSTITUTE TO THE "ENERGY POLICY TAX INCENTIVES ACT OF 2005," SCHEDULED FOR MARKUP BY THE COMMITTEE ON FINANCE ON JUNE 16, 2005

## Fiscal Years 2005 - 2015

[Millions of Dollars]

Provision	Effective	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2005-10	2005-15
I. Electricity Infrastructure														
Extend and modify section 45 credit through														
12/31/08 [1]	esfqfa 12/31/05	-1	-24	-111	-302	-491	-570	-602	-614	-617	-620	-626	-1,497	-4,577
2. Clean renewable energy bonds (\$1 billion														
aggregate issuance limitation through 12/31/08)	bia 12/31/05		-9	-25	-43	-56	-60	-60	-60	-60	-60	-60	-193	-493
3. Treatment of certain income of electric cooperatives	tyba 12/31/06			-14	-24	-26	-29	-32	-34	-37	-39	-42	-93	-277
4. Dispositions of transmission property to implement														
FERC restructuring policy (applies to sales or														
dispositions completed prior to 1/1/08)	DOE	-37	-105	-237	-73	43	43	44	45	82	150	64	-366	19
<ol><li>Credit for production from advanced nuclear</li></ol>														
power facilities	tyba DOE									-41	-83	-155		-278
<ol><li>Investment incentives for production of electricity</li></ol>														
and gasification from advanced clean coal	DOE		-38	-83	-155	-234	-324	-371	-363	-319	-219	-148	-834	-2,254
7. Clean energy bonds for certified coal property (\$1														
billion aggregate issuance limitation through 12/31/10)	bia 12/31/05		-7	-22	-35	-45	-50	-55	-60	-60	-60	-60	-159	-454
Total of Electricity Infrastructure		-38	-183	-492	-632	-809	-990	-1,076	-1,086	-1,052	-931	-1,027	-3,142	-8,314
II. Domestic Fossil Fuel Security														
Credit for investment in coke/cogeneration														
manufacturing facilities (sunset 12/31/09)	ppisa 12/31/04	_Ω	-30	-33	-27	-19	-14	-11	-6	-2	[2]		-130	-150
Incentives to expand refining capacity:	ppisa 12/31/04	-0	-30	-33	-21	-13	-14	-11	-0	-2	[4]		-130	-150
a. Temporary expensing for equipment used in														
the refining of liquid fuels (and allow pass through														
to coop patrons) [3]	ppisa DOE		-22	-58	-268	-95	-735	-611	355	285	231	191	-1.178	-727
b. Pass through low sulfur diesel expensing to	ppisa DOL		-22	-30	-200	-30	-700	-011	333	200	201	131	-1,170	-121
coop patrons	[4]	-42	-13	5	4	4	4	4	4	4	4	4	-37	-16
Enhanced oil recovery credit modification for	ניין	-72	-10	3	7	7	7	7	7	7	7	7	-57	-10
new/expanded CO2 recoveries and deep gas														
wells (sunset 12/31/09)	ppisa 12/31/05		-42	-85	-126	-204	-186	-180	-163	-145	-143	-143	-644	-1,416
Gas distribution property treated as 15-year MACRS	ppioa 12/01/00			00	120	201	100	100	100	110	1 10	110	011	1,110
property, no AMT conformity (sunset after 2007) [3]	ppisa DOE	-1	-13	-43	-65	-63	-52	-42	-36	-39	-47	-51	-237	-452
Total of Domestic Fossil Fuel Security		-51	-120	-214	-482	-377	-983	-840	154	103	45	1	-2,226	-2,761
III. Conservation and Energy Efficiency														
Allowance of deduction for certain energy efficient	. 505											_		
commercial building property (sunset 12/31/09)	ppisa DOE	-37	-138	-175	-203	-211	-62	16	14	12	10	8	-826	-766
Business credit for construction of new energy														
efficient homes (30% credit sunsets 12/31/07;														
50% credit sunsets 12/31/09)	hpa DOE	-23	-104	-181	-126	-80	-63	-49	-40	-30	-10	-3	-576	-706

Provision	Effective	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2005-10	2005-15
Incentive for certain energy efficient property used														
in business (HV/AC et al.) (sunset 12/31/08)	ppisa DOE	-15	-45	-62	-74	-28							-223	-223
Credit for certain non-business energy property	-					-								
(HV/AC et al.) (sunset 12/31/08)	ppisa 12/31/05		-69	-341	-352	-291							-1,053	-1,053
5. Energy credit for combined heat and power	• •												,	,
system property (sunset 12/31/07)	ppisa DOE	-27	-72	-72	-42	-22	-15	-13	-8	-1	5	5	-249	-261
6. Credit for energy efficient appliances (sunsets														
12/31/07 for dishwashers and 12/31/10 for clothes														
washers and refrigerators) [5]	apa DOE	-8	-76	-86	-65	-41	-20	-5					-295	-300
7. 30% credit for residential purchases/installations														
of solar (pv and hot water) and fuel cells (sunset														
12/31/09)	ppisa 12/31/05		-2	-13	-21	-25	-24						-85	-85
<ol><li>Business tax incentives for qualifying fuel cells and</li></ol>														
microturbines (sunset 12/31/09 for fuel cells and														
12/31/08 for microturbines)	ppisa 12/31/05		-17	-77	-157	-60	-34	-16	-13	14	12	8	-344	-339
<ol><li>Modify investment tax credit for solar energy</li></ol>														
(sunset 12/31/09)	ppisa 12/31/05		-4	-7	-9	-9	-7	-6	-5	-5	-4	-3	-36	-59
Total of Conservation and Energy Efficiency		-110	-527	-1,014	-1,049	-767	-225	-73	-52	-10	13	15	-3,687	-3,792
IV. Alternative Motor Vehicles and Fuels Incentives														
Alternative motor vehicle credit (sunset 12/31/09)														
for hybrid vehicles, 12/31/10 for alternative fuel														
vehicles, and 12/31/14 for fuel cell vehicles)	ppisa DOE	-3	-428	-362	-395	-420	-19	-11	-10	-13	-17	-8	-1,628	-1,686
Modification and extension of credit for electric	ppiod BOL	Ŭ	120	002	000	120		• • • • • • • • • • • • • • • • • • • •	10	10	• • •	Ū	1,020	1,000
vehicles (sunset 12/31/09)	ppisa DOE	-4	-25	-35	-38	-40	-8	7	5	3	1	[6]	-149	-133
Credit for installation of alternative fueling stations	ppiod BOL	•		00	00	10	Ŭ	•	Ū	Ū		[0]	110	100
credit for property placed in service before 1/1/10														
(before 1/1/15 for hydrogen property)	ppisa 12/31/05	[2]	-3	-8	-13	-21	-17	-8	-6	-3	-1	1	-62	-78
Credit for retail sale of and imposition of tax on	Pp. 120 120 120	i1		-				_						
alternative fuels [7]	fsa 9/30/06			-165	-180	-189	30	39	42	44	47	49	-505	-284
5. Extend excise tax provisions and income tax credit														
for biodiesel (credit sunset 12/31/10)	DOE			-56	-88	-104	-120	-33					-368	-402
Total of Alternative Motor Vehicle Fuels														
Incentives		-7	-456	-626	-714	-774	-134	-6	31	31	30	42	-2,712	-2,583
V. Section 45 Technical Corrections	[8]						No	Revenue	Effect					
VI Additional Fragge Toy Incomitive														
VI. Additional Energy Tax Incentives														
Underground gas storage facilities included in	i BOE	^	_	4.0	40	0.4		0.4	0.5		07	^ <del>-</del>	00	0.4.0
10-year MACRS	ppisa DOE	-2	-7	-13	-18	-21	-23	-24	-25	-26	-27	-27	-83	-213
R&E tax credit for energy research		•	40	0.5	0.4								0.4	00
(sunset 12/31/05)	epoia DOE	-3	-10	-35	-21	-11	-8	-4	-1				-91	-92
Establish small agri-biodiesel producer credit and     support of lightlife for agraph others and producer and its	tues DOF	4	00	0.4	00	0.4	0.4	0.5	4.4	4.4	_		4 4 4	400
expand eligibility for small ethanol producer credit	tyea DOE	-1	-22	-24	-28	-31	-34	-25	-14	-11	-5		-141	-196
4. 15% tax credit for recycling equipment	tyba 12/31/05		-8	-12	-11	-11	-11 -70	-10	-10	-10	-9 -	-9	-52	-99
5. Special rule for utility NOLs	[9]	[10]	-206	-142	-161	30	70	115	62	7	5	4	-409	-217
6. Provide a 15% credit for qualifying pollution control	nnion DOF	[0]	4	_	•	4	[0]	101	101	[0]	101	101	_	_
equipment at ethanol plants	ppisa DOE	[2]	-1	-2	-2	-1	[6]	[6]	[6]	[6]	[6]	[6]	-5	-5
7. Tax incentive for the production of Indian country	no 40/04/05		4.4	47	40	40	40	00	24	0			00	400
coal (\$1.50/\$2.00) (sunset 12/31/12)	pa 12/31/05		-11	-17	-18	-18	-18	-22	-24	-9			-83	-138

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Provision	Effective	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2005-10	2005-15
8. Tax Incentive for the changeout of EPA														
non-compliant wood stoves (sunset 12/31/08)  9. Exemption of bulk beds for farm crops from excise	DOE		-1	-2	-2	-2							-7	-7
tax on heavy trucks and trailers	sa 9/30/05	[2]	[2]	-1	-1	-1	-1	-1	-1	-1	-1	-1	-2	-4
use and production of energy	DOE						No	Revenue	Effect					
Total of Additional Energy Tax Incentives		-6	-266	-248	-262	-66	-25	29	-13	-50	-37	-33	-873	-971
VII. Provisions that Raise Revenue 1. Provisions to combat fuel fraud:														
a. Treatment of kerosene used in aviation	[11]		48	49	50	50	50	50	50	50	49	49	247	495
b. Repeal of ultimate vendor refund claims with														
respect to farming	sa 9/30/05		[6]	[6]	[6]	[6]	[6]	[6]	[6]	[6]	[6]	[6]	[6]	[6]
<ul> <li>Refunds of excise taxes on exempt sales of fuel by</li> </ul>														
credit card	sa 12/31/05						Negligii	ble Reveni						
d. Additional requirement for exempt purchases	sa 12/31/05		3	4	4	4	4	4	5	5	5	5	19	43
e. Reregistration in event of change in ownership	aoftaa DOE	[6]	4	4	4	4	4	4	5	5	5	5	21	45
f. Registration of deep-draft vessels	DOE	[6]	3	3	3	3	3	3	3	3	3	3	14	31
g. Reconciliation of on-loaded cargo to entered cargo	DOE		[6]	4	4	4	4	4	5	5	5	5	17	41
Taxation of gasoline blendstocks and kerosene      Nonapplication of export exemption to delivery of fuel	feora 9/30/05		101	106	110	114	117	120	123	126	130	133	548	1,180
to motor vehicles removed from the United States	sodma DOE						No	Revenue E	Effect					
j. Penalty with respect to certain adulterated fuels	tsohofsoa DOE						Negligii	ble Reveni	ue Effect -					
2. Re-impose oil spill trust fund tax (sunset 12/31/14)	[12]			153	259	282	285	290	293	298	303	76	980	2,239
3. Extend and expand leaking underground storage														
tank trust fund tax to include all dyed fuels taxes	feora 12/31/05 [13]		21	29	29	30	30	30	30	30	31	31	139	292
4. Refinery reporting	ppisa DOE						Negligii	ble Reveni	ue Effect -					
Total of Provisions that Raise Revenue		[6]	180	352	463	491	497	505	514	522	531	307	1,985	4,366
NET TOTAL		-212	-1,372	-2,242	-2,676	-2,302	-1,860	-1,461	-452	-456	-349	-695	-10,655	-14,055

Joint Committee on Taxation

NOTE: Details may not add to totals due to rounding. Date of enactment is assumed to be August 1, 2005

Legend for "Effective" column:

apa = appliances produced after
aoftaa = actions, or failures to act, after
bia = bonds issued after
DOE = date of enactment
epoia = expenses paid or incurred after
esfqfa = electricity sold from qualifying facilities after

feora = fuel entered or removed after fsa = fuel sold after hpa = homes purchased after pa = production after ppisa = property placed in service after sa = sales after sodma = sales or deliveries made after tsohofsoa = transfer, sale, or holding out for sale occurring after tyba = taxable years beginning after tyea = taxable years ending after

- [1] Estimates include interaction effect with the clean energy bond provision (item I.2.).
- [2] Loss of less than \$500,000.
- [3] Excluding assets subject to binding contracts on June 14, 2005 and is restricted to original-use property.

## Footnotes for JCX-47-05 continued:

- [4] Effective for expenses qualifying for the deduction under section 179B.
- [5] Estimate is based upon proposed Energy Star standards for 2007 and indeterminate Energy Star standards for 2010.
- [6] Gain of less than \$500,000.
- [7] The credit generally expires September 30, 2009. However, for hydrogen, the credit expires after December 31, 2014.
- [8] Effective as if included in the American Jobs Creation Act of 2004.
- [9] Effective for net operating losses generated in tax years ending in 2003, 2004, and 2005.
- [10] Negligible revenue effect.
- [11] Effective for fuels or liquids removed, entered into the United States, or sold after September 30, 2005.
- [12] The tax applies on April 1, 2007, or if later, the last day of any calendar quarter for which the Secretary estimates that, as of the close of that quarter, the unobligated balance in the Oil Spill Liability Trust fund is less than \$2 billion.
- [13] Extension of trust fund is effective on October 1, 2005.