ESTIMATED REVENUE EFFECTS OF THE REVENUE PROVISIONS CONTAINED IN THE CHAIRMAN'S MODIFICATION OF THE " CLEAN ENERGY FOR AMERICA ACT," SCHEDULED FOR MARKUP BY THE COMMITTEE ON FINANCE ON MAY 26, 2021

Fiscal Years 2022 - 2031

[Millions of Dollars]

Provision	Effective	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2022-26	2022-31
I. Incentives for Clean Electricity													
A. Clean Electricity Production Credit [1] B. Clean Electricity Investment Credit	fpisa 12/31/22		-675	-1,703	-2,875	-4,292	-5,890	-7,595	-9,390	-11,391	-13,489	-9,546	-57,301
Clean electricity business investment credit [1]	[2]	-233	-3,234	-7,076	-8,266	-10,406	-11,212	-11,811	-13,264	-14,698	-15,729	-29,215	-95,929
Residential clean electricity credit	ppisa 12/31/22	-721	-658	-997	-2,478	-2,549	-2,623	-2,700	-2,781	-2,863	-2,949	-7,402	-21,318
C. Extensions, Modifications, and Terminations of Various	••												
Energy Provisions													
1. Modification and extension of residential energy efficient													
property credit (sunset 12/31/23)	ppisa 12/31/20					Esti	imate Inclu	ded In iten	ı I.B.2				
2. Renewable electricity production	ci tyba DOE &												
credit [1]	ppisa 12/31/20	-571	-702	-880	-874	-641	-545	-452	-389	-290	-235	-3,668	-5,578
3. Termination of unused credits for advanced nuclear													
power facilities	cowba DOE -						No Reve	enue Effect					
4. Modification of carbon oxide sequestration credit	[3]		44	88	142	195	233	274	325	379	435	468	2,114
5. Modification of energy investment credit	[4]	-439	-817	-400	-253	-2,115	-3,590	-2,200	-1,002	-857	-869	-4,025	-12,544
6. Cost recovery for qualified facilities qualified property, and													
grid improvement property	fa ppisa 12/31/21		-3	-14	-31	-54	-85	-119	-148	-175	-201	-102	-830
Total of Incentives for Clean Electricity	•••••	-1,964	-6,045	-10,982	-14,635	-19,862	-23,712	-24,603	-26,649	-29,895	-33,037	-53,490	-191,386
II. Incentives for Clean Transportation													
A. Clean Fuel Production Credit	tfpa 12/31/22		-2,942	-4,363	-4,792	-2,820	-2,243	-1,401	-1,184	-375	-62	-14,917	-20,181
B. Transportation Electrification	-												
Fuel cell vehicle credit	ppa 12/31/21	-4	-7	-8	-9	-11	-12	-14	-16	-18	-21	-40	-121
2. Alternative fuel refueling property credit	[5]	-78	-248	-6	-3	-4	-4	-4	-1	1	2	-339	-345
3. Electric vehicle credits	[6]	-414	-2,073	-2,338	-2,626	-2,979	-3,415	-3,848	-4,225	-4,620	-5,025	-10,429	-31,564
4. 2- and 3-wheeled plug-in vehicles	vaa 12/31/20	[7]	-1	-1	-1	-2	-2	-2	-2	-2	-2	-6	-15
5. Credit for commercial electric vehicles	vaa 12/31/21	-89	-191	-261	-334	-434	-560	-674	-774	-873	-987	-1,308	-5,176
C. Temporary Extensions of Existing Fuel Incentives													
1. Second generation biofuel (sunset 12/31/22)	qsgbpa 12/31/21	-10	-8									-18	-18
2. Alternative fuel and alternative fuel mixtures (sunset	-												
12/31/22)	fsoua 12/31/21	-149	-54									-203	-203
Total of Incentives for Clean Transportation		-744	-5,524	-6,977	-7,765	-6,250	-6,236	-5,943	-6,202	-5,887	-6,095	-27,260	-57,623

Provision	Effective	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2022-26	2022-31
III. Incentives for Energy Efficiency													
A. Credit for New Energy Efficient Residential Buildings	qraa 12/31/21	-131	-238	-270	-290	-313	-338	-360	-365	-357	-349	-1,243	-3,009
B. Energy Efficient Home Improvement Credit	qppisa 12/31/21	-269	-1,799	-1,837	-1,876	-1,916	-1,958	-2,001	-2,045	-2,089	-2,133	-7,697	-17,922
C. Enhancement of Energy Efficient Commercial Buildings													
Deduction	ppisa 12/31/21	-47	-71	-69	-68	-67	-66	-66	-66	-67	-70	-322	-656
D. Enhancement of Energy Credit for Geothermal Heat													
Pumps	cowba 12/31/21	-2	-3	-4	-5	-7	-8	-9	-10	-11	-11	-21	-70
Total of Incentives for Energy Efficiency		-449	-2,111	-2,180	-2,239	-2,303	-2,370	-2,436	-2,486	-2,524	-2,563	-9,283	-21,657
IV. Termination of Certain Fossil Fuel Provisions													
A. Termination of Provisions Relating to Oil, Gas, and Other Materials													
1. Amortization of geophysical and geological costs	epoida tyba DOE	441	330	355	339	313	288	266	254	252	252	1,777	3,088
2. Alaska natural gas pipelines	[8]	2	3	2	1	1	[7]	[7]	[7]	[7]	[7]	8	10
3. Natural gas gathering lines	[8]	[7]	1	1	2	3	4	4	4	4	4	4	23
4. Repeal of deduction for tertiary injectants	epoida tyba DOE					N	egligible F	Revenue Ef	fect				
5. IDCs in the case of oil, gas, and geothermal wells	apoiia tyba DOE	729	955	708	468	236	87	58	66	66	64	3,096	3,436
6. Percentage depletion of oil and gas wells, coal, lignite, and													
oil shale	tyba DOE	388	445	461	484	512	539	567	595	617	634	2,289	5,243
7. Termination of capital gains treatment for royalties from													
coal	tyba DOE	50	35	97	94	94	101	99	101	104	106	371	882
8. Enhanced oil recovery credit	tyba DOE	166	215	247	274	305	338	371	395	409	421	1,207	3,142
9. Credit for producing oil and gas from marginal wells	tyba DOE					N	egligible F	Revenue Ef	fect				
10. Qualifying advanced coal project credit	tyba DOE												
11. Qualifying gasification project credit	tyba DOE					N	egligible F	Revenue Ef	fect				
12. Passive loss rules for working interests in oil and gas	·						0 0						
property	tyba DOE	21	29	30	31	35	38	39	39	40	41	146	343
13. Repeal of corporate tax exemption for publicly traded	•												
partnerships with qualifying income and gains from activities													
relating to fossil fuels	tyba DOE	84	149	150	162	120	95	95	94	94	93	665	1,136
B. Modification of Certain Provisions Relating to Oil, Gas	•												
and Other Fossil Fuels													
1. Dual capacity taxpayers	tpoai tyba DOE	218	431	433	482	595	674	662	680	729	744	2,159	5,649
2. Reinstatement of treatment of foreign base company													
oil related income as foreign base company income	[9]	11	28	33	35	37	52	58	63	62	65	145	444
3. Inclusion of foreign oil and gas extraction income in tested													
income for purposes of determining global intangible													
low-taxed income	[9]	7	7	8	10	16	30	33	32	31	21	48	196
4. Modification of Oil Spill Liability Trust Fund excise tax													
(addition of tar sands)	creuoea 12/31/21	52	82	87	92	96	100	103	107	110	112	409	942
		2.170	2 710	2 (12	2 474	1262	2 246	2 255	2 420	2 510	2 557	12 224	24 52 4
Total of Termination of Certain Fossil Fuel Provisions	••••••	2,169	2,710	2,612	2,474	2,363	2,346	2,355	2,430	2,518	2,557	12,324	24,534

Provision	Effective	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2022-26	2022-31
V. Workforce Development Requirements													
A. Use of Qualified Apprentices	DOE				Inc	luded in Re	elevant Pro	visions Se _l	oarately Re	ported			
B. Failure to Comply with Prevailing Wage Rules	DOE				Inc	luded in Re	elevant Pro	visions Se _l	oarately Re	ported			
Total of Workforce Development Requirements													
VI. Domestic Manufacturing Incentives for Clean Energy -													
Extend and Modify the Qualifying Advanced Energy Property													
Credit	ppisa 12/31/21	-468	-942	-963	-822	-796	-848	-777	-540	-336	-222	-3,991	-6,714
VII. Additional Provisions													
1. Credit for production of clean hydrogen	huosa 12/31/20	-121	-173	-281	-421	-584	-833	-964	-1,194	-782	-712	-1,580	-6,065
2. Exempt facility bonds for carbon capture and storage													
and direct air capture projects	oia 12/31/21	-1	-4	-9	-14	-20	-26	-32	-39	-46	-53	-47	-242
3. Sustainable aviation fuel tax credit (sunset 12/31/31)	tyea DOE	-11	-12	-18	-28	-36	-52	-53	-63	-18		-107	-293
4. Keeping the President's promise not to raise taxes on													
Americans earning less than \$400,000 a year							- Presently	Unavailab	ole				
5. Keeping the President's promise that taxes on small													
businesses won't go up							- Presently	Unavailab	ole				
Total of Additional Provisions	••••••	-133	-189	-308	-463	-640	-911	-1,049	-1,296	-846	-765	-1,734	-6,600
NET TOTAL		-1,589	-12,101	-18,798	-23,450	-27,488	-31,731	-32,453	-34,743	-36,970	-40,125	-83,434	-259,446

Joint Committee on Taxation

NOTE: Details may not add to totals due to rounding. The date of enactment is assumed to be October 1, 2021.

Legend for "Effective" column:

fsoua = fuel sold or used after huosa = hydrogen used or sold after apoiia = amounts paid or incurred in any graa = qualified residence acquired after ci = carryforwards in oia = obligations issued after cowba = construction of which begins after ppa = property purchased after tfpa = transportation fuel produced after creuoea = crudes received, entered, used or exported after ppisa = property placed in service after tpoai = taxes paid or accrued in DOE = date of enactmentqppisa = qualified property placed in service after tyba = taxable years beginning after epoida = expenses paid or incurred during any qsgbpa = qualified second generation biofuel tyea = taxable years ending after fa = facilities and vaa = vehicles acquired after production fpisa = facilities placed in service after 2022-26 [1] Estimates contain the following outlay effects: 2022 2023 2024 2025 2026 2027 2028 2029 2030 2031 2022-31 Clean energy production tax credit. 391 923 1,409 2,264 2,589 2,833 3,076 3,277 4,586 18,624 1,863 Clean energy investment tax credit..... 14,976 126 3,258 4,159 3,898 3,536 2,945 2,359 2,195 1,979 1,788 26,242 Renewable electricity production credit. 571 702 880 874 641 545 452 389 290 235 3,668 5,578

- [2] Effective for property placed in service after December 31, 2021 in the case of energy storage equipment, or December 31, 2022 otherwise.
- [3] Generally effective on date of enactment, but see JCX-26-21, page 20, for certain exceptions.

Footnotes continued for JCX-29-21:

- [4] Generally effective on date of enactment, but see JCX-26-21, page 21, for certain exceptions.
- [5] Generally effective for property placed in service after December 31, 2021, but see JCX-26-21, page 28, for certain exceptions.
- [6] Generally effective for vehicles sold after December 31, 2021, but see JCX-26-21, page 30, for certain exceptions.
- [7] Gain of less than \$500,000.
- [8] Effective for property placed in service on or after the end of the calendar year that includes the date of enactment.
- [9] Effective for taxable years of foreign corporations beginning after the date of the enactment, and to taxable years of U.S. shareholders with or within which such taxable years of foreign corporations end.